### **INITIAL STATEMENT**

#### BEFORE THE FEDERAL ENERGY REGULATORY COMMISSION

FINAL Application for License for a Major Unconstructed Project or Major Modified Project

### Goldendale Energy Storage Project FERC Project No. 14861

- 1. FFP Project 101, LLC (the Applicant) applies to the Federal Energy Regulatory Commission (FERC) for an original license for the Goldendale Energy Storage Project No. 14861 (Project) as described in the attached exhibits.
- 2. The location of the proposed Project is:

State: Washington and Oregon

County: Klickitat (Washington) and Sherman (Oregon)

Nearby Town: Goldendale, Washington

Stream: Not applicable

3. The exact name, business address, and telephone number of the Applicant is:

FFP Project 101, LLC 220 Northwest 8th Avenue Portland, Oregon 97209 Phone: 503.998.0230

- 4. The Applicant is a Delaware limited liability company, and is not claiming preference under Section 7(a) of the Federal Power Act.
- 5. (i) The statutory or regulatory requirements of the states in which the Project would be located and that affect the Project with respect to bed and banks and to the appropriation, diversion, and use of water for power purposes, and with respect to the right to engage in the business of developing, transmitting, and distributing power and in any other business necessary to accomplish the purpose of the license under the Federal Power Act, are:
  - Water Quality Certification from the Washington Department of Ecology (Ecology) pursuant to Section 401 (a)(1) of the Clean Water Act.
  - The proposed Project will use water purchased from Public Utility District No. 1 of Klickitat County, Washington (KPUD) for the initial filling of the lower reservoir and a small amount of makeup water as needed using an existing pumping station largely in a "closed-loop" system. KPUD owns a 15,591-acrefoot-per-year water right from the former Columbia Gorge Aluminum smelter (No. S3-00845C, No. G4-01130C). This water right was gifted to KPUD by a quitclaim deed executed on December 22, 2005. After legal transfer of ownership, this water right was amended for municipal purposes. As mandated by Ecology, the water right must be put to beneficial use by 2028. Subsequently, by Washington State law passed unanimously and signed by Governor Christine

Gregoire on March 30, 2012, KPUD is expressly authorized to use this water right for a pumped storage generating facility and to sell water for pumped storage projects.

### **Bed and Banks**

Ecology's authority rests with the state Water Pollution Control Act (Chapter 90.48 Revised Code of Washington [RCW]) and associated water quality regulations (Chapter 173-201A Washington Administrative Code [WAC]). Based on the antidegradation policy (Chapter 173-201A-300 WAC), with adequate mitigation that effectively offsets the impacts, Ecology can permit projects that would not otherwise comply with the regulations. Washington state law requires a Joint Aquatic Resource Permit Application (JARPA) for any project requiring the removal or fill of 50 cubic yards or more of material in waters of the state. Projects requiring a JARPA also require a federal 404 permit from the U.S. Army Corps of Engineers (USACE). A joint application form is used to obtain both permits.

### FFP Project 101, LLC Right to Engage in the Project

The Applicant's right to engage in the Project is confirmed by the certificate of existence from the State of Delaware, a copy of which is attached.

(ii) The Applicant has taken or plans to take the following steps to comply with each of the cited laws above.

## ADDITIONAL INFORMATION REQUIRED BY 18 Code od Federal Regulations (CFR) § 4.32(a) and 4.41(a)

(1) Identify every person, citizen, association of citizens, domestic corporation, municipality, or state that has or intends to obtain and will maintain any proprietary rights necessary to construct, operate, or maintain the project:

The Applicant is a Delaware limited liability company that currently owns and will continue to maintain all proprietary rights necessary to construct, operate, and maintain the Project.

- (2) *Identify (providing names and mailing addresses)*:
  - (i) Every county in which any part of the project, and any Federal facilities that would be used by the project, would be located:

Klickitat County, Washington David McClure Director of Economic Development and Natural Resources 127 West Court Street Annex 5, MS-CH-26 Goldendale, Washington 98620

Sherman County, Oregon Georgia Macnab Planning Director P.O. Box 381 Moro, Oregon 97039

- (ii) Every city, town, or similar local political subdivision:
  - (A) In which any part of the project, and any Federal facilities that would be used by the project, would be located; or

Not applicable

(B) That has a population of 5,000 or more people and is located within 15 miles of the project dam:

City of Goldendale 1103 South Columbia Avenue Goldendale, Washington 98620

- (iii) Every irrigation district, drainage district, or similar special purpose political subdivision:
  - (A) In which any part of the project, and any Federal facilities that would be used by the project, would be located; or

Not applicable

(B) That owns, operates, maintains, or uses any project facilities that would be used by the project;

### Not applicable

(iv) Every other political subdivision in the general area of the project that there is reason to believe would likely be interested in, or affected by, the application

### None

(v) All Indian tribes that may be affected by the project; and

Confederated Bands and Tribes of the Yakima Nation 401 Fort Road P.O. Box 151 Toppenish, Washington 98948

Confederated Tribes of the Umatilla Indian Reservation P.O. Box 638 Pendleton, Oregon 97801-0638

Confederated Tribes of the Warm Springs 1233 Veterans Street Warm Springs, Oregon 97761

Colville Tribes 21 Colville Street Nespelem, Washington 99155

- (3) Pursuant to 18 CFR 4.32(a)(3)(i), the Applicant has made a good faith effort to give notification by certified mail of the filing of the application to:
  - (A) Every property owner of record with any interest in the Project and within the bounds of the Project or, in the case of the Project without a specific boundary, each such owner of property that would underlie or be adjacent to any Project works, including any impoundments; and
  - (B) The entities identified in paragraph (2) above, as well as any other federal, state, municipal, or other local government agencies that there is reason to believe would likely be interested in or affected by the application.
  - (ii) Such notification must contain the name, business address, and telephone number of the Applicant and a copy of Exhibit G contained in the application, and must state that a license application is being filed with FERC.

### VERIFICATION

State of Oregon )
County of Multnomah )
Mr. Erik Steimle, 220 Northwest 8th Avenue, Portland, Oregon, 97209, being duly sworn, deposes and says that the contents of this application are true to the best of his knowledge or belief. The undersigned Applicant has signed this application on this19 day of _une 2020.
2-1
Erik Zeimle
R revelopment on behalf of FFP Project 101, LLC
SUBSCRIBED AND SWORN TO before me, a Notary Public in and for the state of Oregon this 19 <sup>76</sup> of Clube 2020.  Notary Public, residing at
PORTLAND, OREGON
My commission expires:
APRIL 14, 2023
OFFICIAL STAMP  ALEXANDER PRESCOTT WILLS  NOTARY PUBLIC-OREGON  COMMISSION NO. 986217A  MY COMMISSION EXPIRES APRIL 14, 2023



### The First State

I, JEFFREY W. BULLOCK, SECRETARY OF STATE OF THE STATE OF

DELAWARE, DO HEREBY CERTIFY THE ATTACHED ARE TRUE AND CORRECT

COPIES OF ALL DOCUMENTS ON FILE OF "FFP PROJECT 101, LLC" AS

RECEIVED AND FILED IN THIS OFFICE.

THE FOLLOWING DOCUMENTS HAVE BEEN CERTIFIED:

CERTIFICATE OF FORMATION, FILED THE SEVENTH DAY OF JANUARY,

A.D. 2011, AT 12:56 O'CLOCK P.M.

CERTIFICATE OF CHANGE OF REGISTERED AGENT, FILED THE FOURTH

DAY OF MAY, A.D. 2011, AT 7:30 O'CLOCK P.M.

CERTIFICATE OF CHANGE OF REGISTERED AGENT, FILED THE FOURTEENTH DAY OF MAY, A.D. 2012, AT 1:52 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE AFORESAID

CERTIFICATES ARE THE ONLY CERTIFICATES ON RECORD OF THE

AFORESAID LIMITED LIABILITY COMPANY, "FFP PROJECT 101, LLC".

4924371 8100H

150880134

Jeffrey W. Bullock, Secretary of State **AUTHENTYCATION:** 2437493

DATE: 06-04-15

You may verify this certificate online at corp.delaware.gov/authver.shtml

State of Delaware Secretary of State Division of Corporations Delivered 01:36 PM 01/07/2011 FILED 12:56 PM 01/07/2011 SRV 110022715 - 4924371 FILE

# CERTIFICATE OF FORMATION OF LIMITED LIABILITY COMPANY

FIRST: The name of the limited liability company is FFP PROJECT 101, LLC

SECOND: The address of its registered office in the State of Delaware is 2711 Centerville Road, Suite 400, Wilmington, Delaware, 19808. The name of its registered agent at such address is The Company Corporation.

IN WITNESS WHEREOF, the undersigned has executed this Certificate of Formation this 7th day of January, 2011.

The Company Corporation, Organizer

By: /s/ Margaret Rosado Margaret Rosado Assistant Secretary State of Delaware Secretary of State Division of Corporations Delivered 08:05 PM 05/04/2011 FILED 07:30 PM 05/04/2011 SRV 110494294 - 4924371 FILE

### STATE OF DELAWARE CERTIFICATE OF CHANGE OF AGENT AMENDMENT OF LIMITED LIABILITY COMPANY

The limited liability company organized and existing under the Limited Liability Company Act of the State of Delaware, hereby certifies as follows:

1. The name of the limited liability company is FFP Project 101, LLC
2. The Registered Office of the limited liability company in the State of Delaware is
changed to 160 Greentree Drive, Suite 101
(street), in the City of Dover
Zip Code 19904 . The name of the Registered Agent at such address upon whore
process against this limited liability company may be served is
National Registered Agents, Inc.
·
By: Raya Swarra
Authorized Person
Name: Ramya Swaminathan, COO

State of Delaware Secretary of State Division of Corporations Delivered 02:15 PM 05/14/2012 FILED 01:52 PM 05/14/2012 SRV 120558625 - 4924371 FILE

# STATE OF DELAWARE CERTIFICATE OF AMENDMENT CHANGING ONLY THE REGISTERED OFFICE OR REGISTERED AGENT OF A LIMITED LIABILITY COMPANY

The limited liability company organized and existing under the Limited Liability Company Act of the State of Delaware, hereby certifies as follows:

1. The name of the limited liability company is
The Registered Office of the limited liability company in the State of Delaware is changed to 2711 Centerville Road, Suite 400
(street), in the City of Wilmington
Zip Code 19808 . The name of the Registered Agent at such address upon whom process against this limited liability company may be served is
Corporation Service Company
By: /s/Maureen Cathell
Authorized Person
Name: Maureen Cathell
Print or Type

### GOLDENDALE ENERGY STORAGE HYDROELECTRIC PROJECT

Federal Energy Regulatory Commission Project No. 14861

Klickitat County, Washington

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For:

FFP Project 101, LLC



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